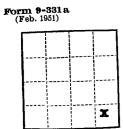
Bitural in NID Pile Bitural Co S R Shoot Lacution Map Plantel Cord Indused JW R for State or Poe Land COMPLETION DATA: Dute Well Completed	Checked by Chief Copy.NID to Field Office Approval Letter Disapproval Letter Recetion: Inspected Rend released	PMB
W Osamun Pharkan	State of Res Land	***************************************
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Electric Lags (No.). 3 Electric Lags (No.). 3 Lat Mi-L Lut Olomology Obcandenm		Sere

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Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

Land Office	Salt Lake City
Lease No.	U-010073
Unit	



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

TORG AND DEDODTE ON WELLS

	X	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONING
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
(NO)CATE ABOVE BY CHEC	CK MARK NAT	TURE OF REPORT, NOTICE, OR OTHER DATA)
(INDICATE ABOVE DE COMP		April 16 , 1963
		$\begin{cases} N \\ S \end{cases}$ line and 721 ft. from $\begin{cases} E \\ W \end{cases}$ line of sec. 20
E SE Sec. 20 31 S (1/4 Sec. and Sec. No.) (Twp.)	11 (Ra	E SIM (Meridian)
(½ Sec. and Sec. No.)	1.4	ubdivision) (State or Territory)
ildcat (Field) ground, ungrade he elevation of the derrick floor above	(County or S	ubdivision) (State or Territory)
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State names of and expected depths to objective sands ing points. To propose to drill a well on to community, with a total depth of the community and the c	; show sizes, and all other shows of 68001	weights, and lengths of proposed casings; indicate mudding jobs, come or important proposed work) The location to test the Mississippian The location of 9-5/8# 36# J-55 casing, cemen
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Beloot Kein County Crescent Creek #No.2. Twp. 31 So. P. 11 E S.L.M. Scale -11/2/320 15° 20 21 Bross Cap. 29 28 1922 Levels run from Kern County Location Elev. 5843.00 ENGINEER CERTIFICATE I John Bene do hereby Certify that the above plat was drawn from field Notes taken by me oil April 10, and information it is forest. 29.42 29 428 Bres Cap. BELCO-KERN COUNTY Location State Sec 20. Two 31 So. RILE S.Z. A. Jorneyby

Belco Petroleum Corporation 353 East 4th South Salt Lake City, Utah

Attention: A. Frisch, District Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Crescent Creek #2, which is to be located 721 feet from the south line and 721 feet from the east line of Section 20, Township 31 South, Range 11 East, SLEM, Garfield County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: CR 7-2890 Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly

assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: enp

Don Russell, Dist. Eng., cei U. S. Geological Survey Salt Lake City, Utah

> Harvey L. Coonts, Petroleum Eng. Oil & Gas Conservation Comm., Mosb, Utah

Form 9-331 a (Feb. 1951)

Sapey H. L. E.

:dget Bureau No. 42-R358.4 .pproval expires 12-31-60.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
CEOLOGICAL SURVEY

(SUBMIT IN TRIPLICATE)

TICE OF INTENTION TO DRILL TICE OF INTENTION TO CHANGE PI TICE OF INTENTION TO TEST WATE TICE OF INTENTION TO RE-DRILL OF TICE OF INTENTION TO SHOOT OR TICE OF INTENTION TO PULL OR A TICE OF INTENTION TO ABANDON	ANS	SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT SUPPLEMENTA	REPORT OF WATER SHUT-OF REPORT OF SHOOTING OR A REPORT OF ALTERING CASIN REPORT OF RE-DRILLING OF REPORT OF ABANDONMENT ARY WELL HISTORY	CIDIZING
(INDICA	TE ABOVE BY CHECK MARK	NATURE OF REPORT	May 6	, 19
E SE Sec. 20 (1/2 Sec. and Sec. No.) 11dcat (Field)	31 S (Twp.) Gerfield (County of	(Range) or Subdivision)		or Territory)
te names of and expected depths t	DETA	ILS OF WOR	K	ndicate mudding jobs, cemo
e propose to change	the name of the	nis well <u>fr</u>	om Crescent Cree	k No. 2 to

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. BELCO PETROLEM CORPORATION Company 353 E 4th S Address _____ Salt Lake City, Utah Title ...

Form	approved			
Budge	t Bureau	No.	42-R356.	5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE LEASE NUMBI	Sa)	M M	ke	
			3.2	
UNIT	Henry		tain	•

LESSEE'S MONTHLY REPORT OF OPERATIONS

St	ate	U	tah		Co	unty	field		Fiel	d		. ·
	The	folle	owing	is a	correc	t report of	operati	ons and	proc	duction (in		rilling and producing
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Яg	gent s	aaar	C00		Salt	Lake City,	Utah		Sign	ned	ORIG	A. FRISCH
					3	28_1,731			Age	nt's title	District	Superint endent
SE	EC. AND		RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of (In thousan	GAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gazoline content of gas)
SE	20	315	LIE	1								TD 800'. Drlg. Spud 5/25/63.
1			2 2	2								
	DCB Ker	n -	1									35,4
-		_!		<u> </u>	Хо	<u> </u>	<u> </u>	or sales of		¥	<u></u>	M cu. ft. of gas s

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on the form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

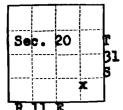
Lapy H. L. E.

get Bureau No. 42-R358.4. n Approved.

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Lease No. U=010073 Unit _____

(SUBMIT IN TRIPLICATE)



Form 9-331 a (Feb. 1951)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUBSEQUENT REPORT OF WATER SHUT-OFF
SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
SUBSEQUENT REPORT OF ALTERING CASING
SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
SUBSEQUENT REPORT OF ABANDONMENT
SUPPLEMENTARY WELL HISTORY
on xx
RE OF REPORT, NOTICE, OR OTHER DATA)
June 4 , 1963
(F)
$\left\{\begin{array}{ll} \text{line and } \frac{721}{W} \end{array}\right\} \text{ line of sec. } \frac{20}{W}$
Salt Lake (Meridian)
Utah
livision) (State or Territory)
released on the subject well, as "tight hole" from Surface to Total
ng by the Geological Survey before operations may be commenced.
ng by the Geological Survey before operations may be commenced.
ng by the Geological Survey before operations may be commenced.
By

(SUBMIT IN TRIPLICATE)

rm App			
Land Office	Salt	iake	_
Lease No		0073	
Lease No	<u>.</u>		••

iget Bureau No. 42-R358.4.

Sec. 20 31 S

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

OF INIDDS/	MOTICES	AND	REPORTS	ON	WFII	S
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o: Utah (Belco Kern File I understand	Co 1 - 2 that this plan of work m BELCO PETROL	EUM CORPORAT		ogical Survey before o	perations may be commo	enced.
o: Utah (Belco Kern (Co 1 - 2 that this plan of work m			ogical Survey before o	perations may be commo	enced.
c: Utah (Belco Kern (Co 1					
o: Utah	, MY - 2					
	OGCC					
ole will !	be drilled bel	ow casing to	total depth	•		
fter W. O	. C. 24 hrs.,	the pipe was	tested to 8	00 pai for 3	0 min. A 7-7/	8u
031 and 9.	-5/8" 36# J-55 acks regular c	casing was	run to total	depen and co	emented to sur	fac
he above v	well was spudd	ed on June 2	5, 1963. A	12-1/1" hole	was drilled t	0
tate names of ar	nd expected depths to obj	jective sands; show signing points, and all	zes, weights, and leng other important prop	osed work)	,	•
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•	n of the derrick fle				ungraded.	
ldcat		Garfield	or Subdivision)	Utel (Si	ate or Territory)	
SE Sec. ar	• 20 nd Sec. No.)		(Range)	(Meridian)	.	
	1 is located	ft. from	$S = {S \atop S}$ line and	Salt Lake	[W] line or sec	-
Henry	Mountains Uni	221	TNI .	791 (. ((E) line of see 20)
				June 6		19.6
	(INDICATE AI	BOVE BY CHECK MARK	(NATURE OF REPORT,	NOTICE, OR OTHER DA	(A)	
NOTICE OF INTE	NTION TO PULL OR ALTE	L				
NOTICE OF INTE	NTION TO SHOOT OR ACI		11		ENT	
OTICE OF INTE	NTION TO RE-DRILL OR F	REPAIR WELL	SUBSEQUENT R		G OR REPAIR	
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

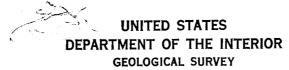
Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake
LEASE NUMBER U-010073
Unit
Henry Mountains

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	U	tah		Co	ounty Ga	rfield		Fie	eld	ildeat	
	Th wells) f	e follor th	lowin <u>s</u> e mor	g is a nth of	correc	et report of JUNE	operati	ions and , 1963,	pro	oduction (i		drilling and producing
	Agent's	add:	ress		353 B.	Ath Sake City,			Co.		rine atomoi	WY EARL GOOD OUT THE TO
	Phone .					328-4731			Age	ent's title .	District	Superintendent
	SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of (In thousan	Jas ds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
ie :	SE 20	318	115	1		TI(## 1	DLE					TD 4485 - Drilling 9-5/8" J-55 36# Cag. set @ 993 w/344 sx. reg. cmt./2% CaCl2 & ½# Gel/sack on fir 100 sacks.
eo:	USQS UOQC Bel co DCB Kern	- 2 , N	- 2									
_			ere were	e		3	runs or	sales of oil:			20	M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)



F B AND OFFICE	Salt	reau No. Lake	42-R356.5. City
EASE NUMBER	11.	-0100	73
INIT	Henr	r-M ou	ntains

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	U	itah		Co	ountyGe	rfield		Fie	ld	Wildcat	
	Th	e foll for th	owing e mon	is a	correct.	et report of ULY	operati	ons and 19 63	pro	duction (i	ncluding d	trilling and producing
	4				353 E	L Lth S			Car	npany B	ELCO PETE	OLEUM CORPORATION
					Salt	Lake City,	Utah		Sign	ned		RIGINAL SIGNED BY A. FRISCH
	Phone				3	28-4731			$Ag\epsilon$	ent's title!	District	RIGINAL SIGNED BY A. FRISCH Superintendent
	SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of (In thousan	GAS nds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE :	SE 20	318	11E	1		TICHT	HOLE-	•				TD 5935 - Fishing
											100	
CC	TOG	5 - 2 CC -	2									
	DCB	20, N - 1 n - 1		2								
	DCB	+ 1										

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were ______ M cu. ft. of gas sold;

August 23, 1963

MEMO FOR FILING:

Re: Belco Petroleum Corporation
Henry Mountain Unit Well No. #1
Sec. 20, T. 31 S, R. 11 E.,
Garfield County, Utah

On August 22, 1963, Mr. Joe Frisch called for a tentative plugging program relating to the above mentioned well. Mr. Frisch states that well logging the hole with sonde was dropped and they are presently fishing, after which DST's will be conducted. Communication became so poor that I informed Mr. Frisch to go ahead with the plugging operations as outlined by the U. S. Geological Survey, whereupon I contacted Joe Harstead (USGS) and reviewed the following program:

- 25 sacks of cement at 4020' across the top of the Wolfcamp
- 25 sacks at 2140 across the top of the Sinbad
- 25 sacks across the surface casing shoe which is set at 994'

The geological tops were encountered as follows:

- 1307' Wingate - 1595^¹ Chinle - 1890**'** Moenkopi Sinbad - 2140' Organ Rock - 2861' Cedar Mesa - 3215' Wolfcamp - 4020' - 4600**'** Hermosa Paradox - 5330¹ Molas - 5755 Mississippian - 5940' - 6220¹

An intermediate log was run through the entire section down to the approximate base of the Pennsylvania and no porosity or water was indicated on logs. I then called Belco's Office in Salt Lake City and informed Mr. Zen Merritt that this office would require an additional plugging across the Mississippian Formation if the drill stem test taken so warrants.

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:klf

cc: Harvey L. Coonts, Petroleum Engineer
0&GCC
Moab, Utah

(Feb. 1	951)	
1		

(SUBMIT IN TRIPLICATE)

Land Offic	.Salt Lake
Lease No.	U-010073
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31 S

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

	21112 111	PORTS ON V	
NOTICE OF INTENTION TO DRILL	SUBSEQ	JENT REPORT OF WATER SHU	r-off
NOTICE OF INTENTION TO CHANGE PLANS	1 11		R ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	1 11	IENT REPORT OF ALTERING C	ASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	l II	ENT REPORT OF RE-DRILLING	OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	1 11	JENT REPORT OF ABANDONME	:NT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLE	IENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>X</u>		
(INDICATE ABOVE BY CHECK M	ARK NATURE OF RI	PORT, NOTICE, OR OTHER DAT	A)
Ç.			
Henry Mountains Unit		August 25	, 19_63
neitry modificating office	(N)	1 707 6 6	(E) 1. c 20
Well No. 1 is located 721 ft. fr	$\operatorname{rom}_{-}\left\{ \mathbf{S}\right\} $ line	and 721 It. from	$\left\{ \overline{\mathbf{W}} \right\}$ line of sec. 20
-n -n	11 E	Salt Lake	
SE SE Sec. 20 31 S (½ Sec. and Sec. No.) (Twp.)	(Range)	(Meridian)	
Wildcat Garfield (Cou	-	Utah	
(Field) (Cou	nty or Subdivision)	(Sta	ite or Territory)
The elevation of the derrick floor above sea			
DET	TAILS OF W	ORK	
(State names of and expected depths to objective sands; sho ing points, and	w sizes, weights, ar all other importar	d lengths of proposed casings it proposed work)	; indicate mudding jobs, cement-
		001 1 - 1 00	1062 A dwill at am
The well was drilled to a total of test from 6054-6220' recovered 29 plug the well as follows:	epth of 62 1281 of wat	er and water cut	mud. We propose to
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test from 6054-6220' recovered 29 plug the well as follows: Plug No. 1 6000-5925' 25 sx 2 h050-3975' " "	028' of wat	er and water cut Top Miss. Top Wolfcamp	mud. We propose to 5960 4020
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Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utak LEASE NUMBER 5-010073 UNIT HERRY HOURESTON

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Uta			Co	untyGra	field		Fiel	dVil	deat	
The wells) for	follou	ving mont	is a	correc	t report of	ope r ati	ons and	prod	duction (i	ncluding d	rilling and producin
Agent's	addras		42	55 Ed	ward Oriv	*		Con	npany be	lco Petr	oleum Corp.
ingoing o			S a	lt La	he City.				<i>ied</i>	21.12	eisch
Phone				6-391	7				nt's title	District	Aperintendent
SEC. AND	TWP.	T	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or (In thousan	GAS ids)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
	31.5										TD 6220° P & A Aug. 23, 1963
: DSGS DGSC NY SCS Kera	C	-2-2-1									
					400 AND				130		M cu. ft. of gas so

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) 16-25766-9 U. S. GOVERNMENT PRINTING OFFICE

(SUBMIT IN TRIPLICATE)

Land	Office														
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n Approved.

		oro			
No.					
Hen	гу	Mou	nta:	in	

Utah

zet Bureau No. 42-R358.4.



UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WA	TER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRIL	L OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OF	ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDO	N WELL		
(INDI	CATE ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)	
		October 28, 1963	19
Henry Mountain Un	dt		·
Vell Nois loc	ated 721 ft. from	$\begin{Bmatrix} \mathbf{N} \\ \mathbf{S} \end{Bmatrix}$ line and 4 ft. from 4 line of sec.	
SE SE Sec 20	31S 1	IE Salt Lake	
(¼ Sec. and Sec. No.)		ange) (Meridian) Utah	
Wildcat	Garfield (County or S		
(Field)	(County or a	ubdivision, (2000)	
he shows well was si	midded on May 25.	weights, and lengths of proposed casings; indicate mudding jer important proposed work) 1963. A 12 ¹⁸ hole was drilled to	993' an
the character of	midded on May 25.	1963. A 124" hole was drilled to	993' and
5/8" 36# J-55 used	casing was run to	total depth and cemented to surface	ce atru
ble sacks of regular	cement.		
hallimh ann flan an	to 56181 where el	ectric logs were run, then deepened	dto
north and about 17	acronth say nateta	d. After fishing for the drill co.	llars I
eur Flour adt areas of	s nlugged back to	5/1501 leaving 15 drill collars in	THE HO
- defendant rene cot	at SUSAL and the h	TOTAL DESCRIPTION OF THE COLLEGE TO	RD MOTO
no and a drill stem	test run on the i	nterval from 0054-0220, recovered	OHI OI
welling and dealling we	nd and 2081 of wa	ter. The Well was Diugged as Ioli	OMD !
7 N. 7 60001 EQ	OKI OK eocks cemen	t. No. 2 h050 - 3775 25 Sacks ceme	11 C
in. 32160-2085' 25 si	acks cement: No. 4	1020-945, 52 sacks cement; 10.5 T	0-01
O cooks coment. He	avv mid was blaced	i between plugs.	
regulation marker	has been erected a	and the location cleaned up.	
I understand that this plan of v	ork must receive approval in w	riting by the Geological Survey before operations may be com	menced.
	oleum Corporation		
Company		ORIGINAL SIGNED BY	
Address 4255 Edwar	d Drive	A. FRISCH	
	City, Utah		
OGE V AGNO		ByA. Frisch	
		Title Dist. Supt.	
		I ILIC	

			×	

LOCATE WELL CORRECTLY

pproved. Bud Bureau No. 42-R355.4.

U. S. LAND OFFICE
U-010073
SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

CompanyCompany						Addres	\$2 55 E	dward Drive	e, Salt	Lake City
Lessor or Tract Unit							Wildcat	State	ut.	ah
Well N	o	ĭ°	Sec. 20 T	$_{ m c}$ 315 $_{ m R}$. llE _{Mer}	idian Sal	t Lake	County G	arfield	
Location	on	21 f	$\operatorname{t.}\left\{ egin{smallmatrix} \mathbf{N} & \mathbf{N} \\ \mathbf{S} & \mathbf{O} \end{array} \right\}$ of	S Line ar	nd	E of E	Line ofS	ec. 20	Eleva	tion 6654
The so far a	he info as can	rmat be de	ion given he etermined fro	erewith is om all av	a complet ailable rec Si	te and correc	ct record of t	he well and a	ll work d	one thereon
Date -	0c	tobe	r 28, 196	53			Title	District	Supt.	
\mathbf{T}	he sum	mary					l at above da			
Comm	enced o	drilli	ng May	25	, 19	63 Finish	ned drilling -	August 2	4	, 19. .63 .
3		· .				S SANDS (
								, · · ·		
								t		
								t		
No. 3,	from			to		No. 6	, from	t	o	- 3.
	; f *	14	•	I	MPORTA	NT WATER	SANDS			
No. 1,	from		none	. to		No. 3	, from	t	0	•
No. 2,	from			. to		No. 4	, from	t	0	
•								<u>.</u>		
Size casing	Weigh per foo	t	Threads per inch	Make	Amount			Perfo	rated To-	Purpose
of Shope	813656)(). pı	id gg s were pu	tii Us ect i	for walks, st	ate Whit of ma	erial used, posi	d, give date, size tion, and results	4	g dr baning.
with the	reasons ked" or	for th	ir work and the well, give	s rosung. e ils size al	if there wer	e any changes If the well has	ntade in the ca been dynamite	n detail the date ising, state fully d, give date, size	and If any position,	rasing was -
It is						_			-	
					TORY OF	OIL OR G	AS WELL	30° 4309\$-2 0,	5 GOVERNMENT P	SENTING SEFICE
				MUDE	DING ANI	CEMENT	ING RECO	RD		
Size casing	Whe	re set	Numbe	er sacks of ce	ement	Method used	Mud gra	vity A	mount of m	ud used
9 5/	99	3	344	4	P	unp & Plus	,			
	·				PLUCS	AND ADAI	TERS			
Heavi	ng plug	-M	aterial			1		Depth set	b	**
		Į.		1		į				
•		1				TINC PEC				

£96!	д	NON	FORMATION	RECORD—Continued
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16-43094-5

casing	**110	LC SCU	- Number 8	JOES OF COLLECTIV						
9 5/8	99	3	344	ļ	Pump & 1	lug				
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	,	3.5	. 1	1	GS AND A			414		
_		1		ì	1			th set		
Adapter	sM	aterial_		i	į.					
				SH	OOTING I	RECORD				
Size		Shell use	d E	plosive used	Quantity	Date	Depth shot	Depth cleaned out		
		T		i	1 1	1				
		1	1	1	1 1	1		!		
					TOOLS U	SED				
Rotary	tools	were us	ed from	Q fee	į.		, and from	feet to feet		
		1		\$	1			feet to feet		
Cable to	ous w	ere used	I IIVIII	160	DATE		, and nom	1000 00 1000		
				10	DAIL		P&A	ost-24, ¹⁹ -63-		
		i		i						
The	e pro	duction	for the firs	t 24 hours wε	ıs	barrels o	of fluid of which	% was oil;%		
emulsio	n;	% wa	ter; and	% sediment	t.		Gravity, °Bé.			
		ì			,	llons gas	oline per 1.000 d	eu. ft. of gas		
		1					2,000 E			
Ko	ck pr	essure,	lbs. per sq.	in	i					
	F	Eulhei	• •	Drille	EMPLOY		N Maddo	x. , Driller		
		Bohnet	_	1				•		
		bonne	<i></i>	, Driller Calvert Exploration Co.						
				FOI	RMATION	RECORI	D			
FRO	M —		то—	TOTAL F	EET		FORMA'	rion		
		†		† 						
					:					
							and all and a second control of the second c	The street of th		
FROM	1		70-	TOTAL FE	ET		FORM ATT	NO.		

Bud_i – Burtan No. 42 **RJ**55.4.

U. S. LAND OFFICE SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

GEOLOGICAL SURVEY **DEPARTMENT OF THE INTERIOR** UNITED STATES

т			SHOO	Lin	G RECO	BD		
Adapter	3-Material .	*****		5,740				
Heaving	plug-Mater	ial		Leng.	th		Depth set	
			PLUGS	₩ ME	ADAPT	ERS		

***********							-	
				t		\	-	
3 2/8	582	आम	1	111				
Size casing	Where set	Number s	acks of coment	alet	hod used	Mud gravity	Amor	mt of mud used
			MUDDING AN	D CE	MENTIN	G RECORD		
							market in the	
			1			16-	43094-2 U. S. GO	VERNMENT PRINTING OFFICE
			HISTORY OF	OII	OR GA	S WELL		ERRORAL FRITTING OFFICE
"sidetrack	asons for the weed' or left in the	ork and 14s r e well. give it	nave a complete hist esults. If there we is size and location. It test for water, s	re any If the	changes m well has be	ade in the casing, on dynamited give	state fully, an	d if any casing was
easing	per foot !	nen	Make Amount			Cut and pulled from: 	Partie-	go-
		· · · · · · · · · · · · · · · · · · ·		i Vez 4	1314	aga g a sa sa a ga	Perforate	•
2.5/85.3	ve well who	ac cerix	or my 2 owa	Me	TEGGS!	obele ses dr	illed to	793' and
My 2, 4	on ceep	t.	was run to	. 1403.6	No.44	TOME CEREBIAN	rred realing	rce rith
			d: where ele	528 4 wei	ATAIOR ON T	energi i tangan da kan	idest tæret. Aarlei	
garage	ter the ded	one, or	en terme elemente este	i wa u	of the same of	ebine for the	en enstant	eta to
20 days.	toe well	www.ibs	no back to S	NT.	WATER.	502/18 57-00.00	andlam a	orare for
પ્રભા ર ના	Wek was se	t at 51.6	or and the ho	Te	-No. 6	tonk 3co	lectricol.	C THE FOLE.
ار الأنجيان خلية الأن	out That et	44 Le L	gen-on-the-in	Herv	akaren	6064-6220 In	-re-Veron	171 AC.
water co	t drilling	cano and	20 1' of wat	er.	The we	ll was pluse	eci as fol	lowe:
DOL 1 OF	Code Code	₽' 25 s#	cks coments !!	0.2	1000 T.	990 2 seeks	Comments.	
0.3 710	0'-205' 2	Facks	cement; ho.ki	FURC	gardy (c)	25 Sacks cars	nt, ro.5	101-11
ili Shone	cessorit.	coary mo	WOIL OR GA	te m	RADS OF	SEONES		
Commer	need drilling -	}/SÅ	22, 16	65	Finishe	d drilling & c	THE KIT	, 19 0 .
${ m Th}\epsilon$	enmanary on		is for the conditi or	Α, υ			7 01	· •
Date	Cototor :	28, 1903					etrie: Or	***
30 14t a 8	can be deter	munga ata	a all available rec Si					
			with is a comple			record or are w	SIT RUG ROLL	COLE GOOG MIGLEO
************		.)	.,,	. [w:]	1		.11	(Destrick floor colative to sea late
Location	721 1	fick" t	Line and 721tt		of B I	ine of Sec.	SO	Elevation 6000
Well No	Se	e. <u>20</u> T.	BLER. LieMer	ridian	Salt	Leke Cor	mky	iels
Lesswig B	Kinding . Like	4			Flold -		>tate	
Comban	<u>0</u>	DAGILLUE B	t t 312 _K . 11eMer Line and 721t		124 J J	i ideat	G1 1	(470 b
Comean	netac.	rapronen	n Co rpora tion	!	Address	\$2.55 Edwar	al Daive,	Sall hake Gi
4.00A	TE WELL COR	RECTLY	, ,			F		
			ro	C^{*}	OH O	IL OR G	AS W	FFF
		ĺ	10	~ ·			A C XX7	L. S.

PELCO PETROLEUM CORPORATION

Written Sample Description

HENRY MOUNTAINS #1

Sec. 20, T 31 S, R 11 E Garfield County, Utah Location:

Tuesam	T	ma to 1	Decorated
From	То	Total	Description
0,	300*	300'	No Samples.
3001	960*	6601	Navajo Ss, tan-lt brn, f-m, sbrd, sli calc, fri.
960†	1310'	350 [†]	<pre>Kayenta Ss, red, red-brn, vf-f, sbang, sli calc, arg mtx, fri; Sh, dk red, sft.</pre>
1310'	1590'	280†	Wingate Ss, tan, orng, f-m, sbang-sbrd, clr qtz grns, p cons.
1590†	1890'	3001	Chinle Sh & Sltst, dk red, sli calc.
1890'	2140	250†	Moenkopi Sh, dk red; scat Ls, wh, c xln, chky in pt.
2140	2480*	3401	Sinbad Sh, red, calc, slty & sdy in pt; scat red cht.
24801	2860†	380†	White Rim Ss, tan, vf-f, sbang, wh calc mtx, fri; Sh, as abv.
2860†	3210'	350†	Organ Rock Ss, wh, tan, vf, sbang-sbrd, fri; Sh, red, slty & calc in pt.
3210'	4020*	7901	Cedar Mesa Ss, buff-tan, f, w sort, fri, sbrd, sli dol mtx in pt.
4020°	4600°	580†	Wolfcamp Ss, wh, f, sbrd-rd, calc, fri-w cons; Ls, wh-tan, f xln, H & T.
4600†	5760†	1160†	Hermosa Ls, lt-dk gy, f-m xln, fos in pt, gen dns; Dol, wh, vf xl, arg & sdy in pt; scat Cht, wh-clr, mnr ss, wh, vf-f, sbrd, w cons; abun igneous mat in lower 50'.

Belco Petroleum Corporati Sample Description Henry Mountains #1 Page 2

From	To	Total	Description
5760 ¹	5960	200†	Molas Sh, red, sil-calc, slty in pt, firm; Ls, wh-lt gy, f xl, dns.
5960°	6080†	120*	Mississippian Ls, wh-lt gy, microxl-fxl, sucr in pt, pred dns, scat frac.
6080'	6220	140'	Dol, wh-lt gy, m-c xl, fos in pt, scat vugs & intxl por.
	6220' T.	D.	

November 8, 1963

Belco Petroleum Corporation 4255 Edward Drive Salt Lake City, Utah

Attention: A. Frisch, Dist. Supt.

Re: Well No. Henry Mountain Unit #1
Sec. 20, T. 31 S. R. 11 E.,
Garfield County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

If you did not run logs on this well, please make a statement to that effect in order to keep our records accurate and complete. Thank you for your cooperation in this request.

Please be advised that these logs will be held confidential for the prescribed time.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

CNP:kgw

P. O. BOX 250

BIG PINEY, WYOMING

TELEPHONES: 5121

November 30, 1963

Oil & Gas Conservation Commission 310 Newhouse 10 Exchange Place Salt Lake City 11, Utah

Attention: Clarella N. Peck

Re: Well No. Henery Mountain # 1 Section 20, T31S, R11E Garfield County, Utah

As requested in your letter dated November 8, 1963, to Mr. Frisch, you will find enclosed one set of logs on the above well.

Sincerely,

BELCO PETROLEUM CORPORATION

ducke Welch

Dick Welch District Geologist

DW:ch

cc: Mr. John Lomax - New York City

Joe Frisch 4255 Edward Drive Salt Lake City, Utah